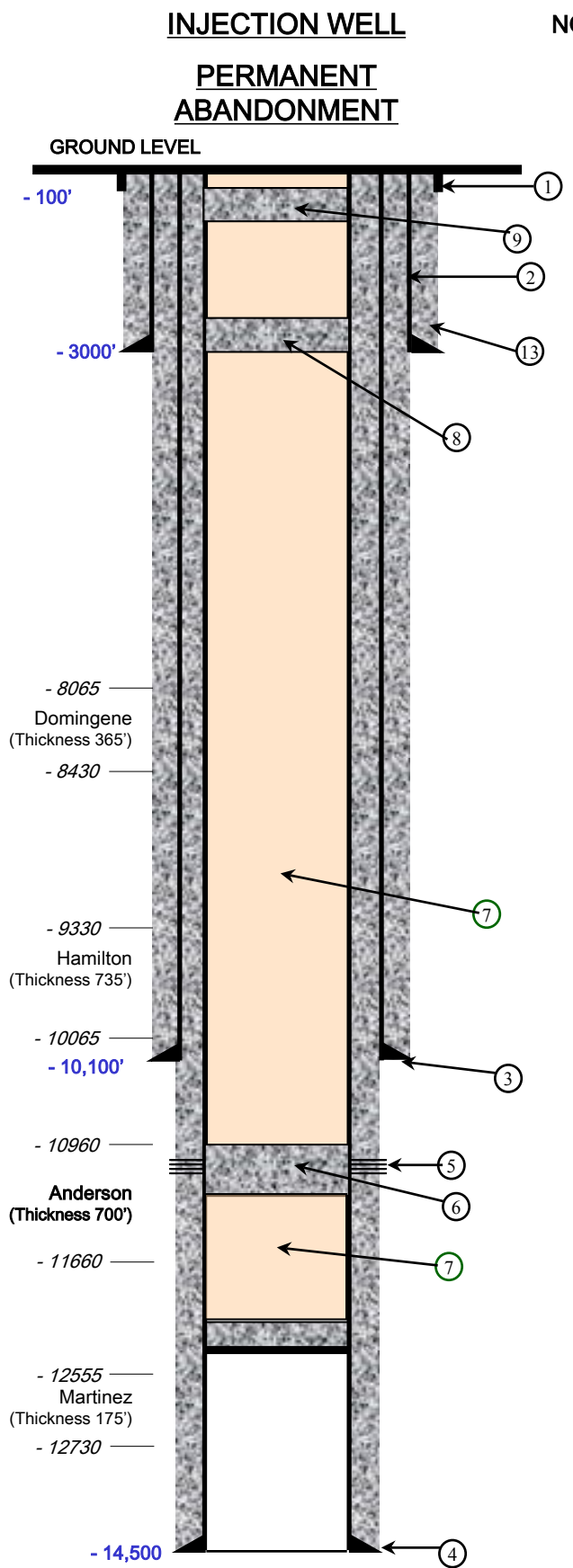


NOTE: Abandonment procedures for the Monitor Well are similar

All depths reference RKB  
RKB = 25' above GL (est.)  
GL= 79.7'

**SCHEMATIC DESCRIPTION**

- 1) Conductor casing 20", set to 100'
- 2) Surface casing 13-3/8", set to 3,000'
- 3) Intermediate casing 9-5/8", set to 10,100' (below the Hamilton)
- 4) Production casing 7", set to TD
- 5) Perforations (55')
- 6) Cement plug across perforations (~300' long with top of cement minimum of 200' above the top perforation)
- 7) Retrievable bridge plug
- 8) Kill fluid (>formation pressure)
- 9) Minimum 1000' kill string



NOTE: Abandonment procedures for the Monitor Well are similar

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- 5) Perforations (55')
- 6) Cement plug across perforations (~300' long with top of cement minimum of 200' above the top perforation)
- 7) Kill fluid (>formation pressure) with properties meeting any applicable Ca DOGGR requirements
- 8) Minimum 200' long cement plug across freshwater-saltwater interface
- 9) Minimum 200' long surface plug just below casing cut-off point

